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Schedule 1

Ameren Illinois Company Summary of Formula Rate Schedule and Appendix Changes for Docket No. 15-0305

Item#	Sch/App	<u>Col</u>	<u>Ln</u>	Per Docket 15-0305 Direct Exhibit 1.2	Proposed Formula Rate Change to	Reason
1	Sch FR A-2	Ln/Description/Source/Amt (\$ in 000s)	Inserted New Ln		9a / Transmission Plant Asset Retirement Cost / FERC Fm 1 Pg	
			9a		207 Col G Ln 57 / Yellow	
2	Sch FR A-2	Ln/Description/Source/Amt (\$ in 000s)	Inserted New Ln		9b / Distribution Plant Asset Retirement Cost / Sch FR B-1 Ln	
			9b		1a / Lavender	
3	Sch FR A-2	Ln/Description/Source/Amt (\$ in 000s)	Inserted New Ln		9c / General Plant Asset Retirement Cost / Sch FR B-1 Ln 5a /	
			9c		Lavender	
4	Sch FR A-2	Ln/Description/Source/Amt (\$ in 000s)	Inserted New Ln		9d / Total Electric Plant in Service Excluding Asset Retirement	Remove Asset Retirement
			9d		Cost / (Ln 9) - (Ln 9a) - (Ln 9b) - (Ln 9c) / Light blue	Costs
5	Sch FR A-2	Ln/Description/Source/Amt (\$ in 000s)	Inserted New Ln 12a		12a / Asset Retirement Cost / App 1 Ln 22d / Lavender	
6	Sch FR A-2	Description/Source	Ln 13	Total Accumulated Depreciation and Amort / (Ln 10) + (Ln 12)	Total Accumulated Depreciation and Amort Excluding Asset	
		, , , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , , , , , ,	Retirement Cost / (Ln 10) + (Ln 12) - (Ln 12a)	
7	Sch FR A-2	Source	Ln 14	(Ln 9) - (Ln 13)	(Ln 9d) - (Ln 13)	†
	501111112	- Source	211 2 1	(21.3)	(2.1.34)	
8	Sch FR B-1	Ln / Description/Source/Amt (\$ in 000s)	Inserted New Ln		1a / Distribution Plant Asset Retirement Cost / FERC Fm 1 Pg	
Ü	50	Σειτή Βεσειιρείοιη σου τος / τιπε (φ πι σουσή	1a		207 Col G Ln 74 / Yellow	
9	Sch FR B-1	Description/Source	Ln 4	Distribution Plant and Plant Recovered Thru Other Tariffs	Distribution Plant Excluding Asset Retirement Cost and Plant	+
9	SCII FK B-1	Description/ source	LII 4	and\or Disallowed in Previous ICC Orders and\or Other	Recovered Thru Other Tariffs and\or Disallowed in Previous	
				Adjustments / (Ln 1) + (Ln 2) + (Ln 3)	ICC Orders and\or Other Adjustments / (Ln 1) - (Ln 1a) + (Ln	
				Adjustments / (Ln 1) + (Ln 2) + (Ln 3)	2) + (Ln 3)	
10	Sch FR B-1	Ln / Description/Source/Amt (\$ in 000s)	Innerted Nevelo		5a / General Plant Asset Retirement Cost / FERC Fm 1 Pg 207	1
10	SCII FK B-1	Ln / Description/Source/Amt (\$ in 000s)	Inserted New Ln			
- 11	C-1- FD D 4	6	5a	(1 - 5) - (1 - 6)	Col G Ln 98 / Yellow	Remove Asset Retirement
11	Sch FR B-1	Source	Ln 7	(Ln 5) + (Ln 6)	(Ln 5) - (Ln 5a) + (Ln 6)	Costs
12	Sch FR B-1	Description	Ln 9	G&I Plant and Plant Recovered Thru Other Tariffs and/or	G&I Plant Excluding Asset Retirement Cost and Plant	Costs
				Disallowed in Previous ICC Orders	Recovered Thru Other Tariffs and/or Disallowed in Previous	
	0.1.50.0.4	1 10 11 10 10 10 10 10 10			ICC Orders	-
13	Sch FR B-1	Ln / Description/Source/Amt (\$ in 000s)	Inserted New Ln 13a		13a / Asset Retirement Cost - Distribution Plant / App 1 Ln 22b / Lavender	
14	Sch FR B-1	Source	Ln 16	(Ln 14) + (Ln 15) - (Ln 13)	(Ln 14) + (Ln 15) - (Ln 13) - (Ln 13a)	-
						-
15	Sch FR B-1	Ln / Description/Source/Amt (\$ in 000s)	Inserted New Ln 17a		17a / Asset Retirement Cost - General Plant / App 1 Ln 22c / Lavender	
1.0	Sch FR B-1	6	Ln 19	(1 - 40) (1 - 47)		-
16	SCILER B-1	Source	Ln 19	(Ln 18) - (Ln 17)	(Ln 18) - (Ln 17) - (Ln 17a)	
17	Ann 1	Description	About La 22		Asset Betirement Cost Assumulated Because	
17 18	App 1	Description Ln/Description/Source/Amt (\$ in 000s)	Above Ln 22a Inserted New Ln		Asset Retirement Cost - Accumulated Reserve 22a / Transmission Plant / WP 22 / Yellow	-
18	App 1	Lif Description/Source/Amt (\$ in 000s)			ZZa / Transmission Plant / WP ZZ / Yellow	
10	A 1	In /Description /Courses /Amet /Cir. 000:1	22a		22h / Distribution Dioret / WD 22 / Vellous / To Call FD D.4.1	-
19	App 1	Ln/Description/Source/Amt (\$ in 000s)	Inserted New Ln		22b / Distribution Plant / WP 22 / Yellow / To Sch FR B-1 Ln	Remove Asset Retirement
	144	1./5	22b		13a	Costs
20	App 1	Ln/Description/Source/Amt (\$ in 000s)	Inserted New Ln		22c / General Plant / WP 22 / Yellow / To Sch FR B-1 Ln 17a	
			22c			_
21	App 1	Ln/Description/Source/Amt (\$ in 000s)	Inserted New Ln		22d / Total / Sum of (Ln 22a) thru (Ln 22c) / Light Blue / To	
			22d		Sch FR A-2 Ln 12a	
22	App 8	Notes:	(1')	Col C - FERC Fm 1 Pg 206 Col B Ln 75; Col D - FERC Fm 1 Pg	Col C - FERC Fm 1 Pg 206 Col B Ln 75 - Ln 74; Col D - FERC Fm	
				207 Col G Ln 75; Col F FERC Fm 1 Pg 336 Col F Ln 8	1 Pg 207 Col G Ln 75 - Ln 74; Col F FERC Fm 1 Pg 336 Col F Ln	
					8	Remove Asset Retirement
23	App 8	Notes:	(2')	Col C - FERC Fm 1 Pg 206 Col B Ln 99; Col D - FERC Fm 1 Pg	Col C - FERC Fm 1 Pg 206 Col B Ln 99 - Ln 98; Col D - FERC Fm	Costs
				207 Col G Ln 99; Col F - FERC Fm 1 Pg 336 Col F Ln 10	1 Pg 207 Col G Ln 99 - Ln 98; Col F - FERC Fm 1 Pg 336 Col F Ln	
					10	

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Schedule 2

				Concadio 2
Ame	ren Illinois Company			Sch FR A-2
	cators Computation	201	4	Actual Data
	·	201	5	Projected Additions
	(A)	(B)		(C)
Ln	Description	Source		Amt (\$ in 000s)
	·			,
	Wages and Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$	-
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24		0
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25		0
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)		0
5	Total Wages Expense	FERĆ Fm 1 Pg 354 Col B Ln 28		0
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27		0
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)		0
8	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 7)		#DIV/0!
Ū	7	(=, / (=)	_	
	Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$	<u>_</u>
9a	Transmission Plant Asset Retirement Cost	FERC Fm 1 Pg 207 Col G Ln 57	Ψ	0
9b	Distribution Plant Asset Retirement Cost	Sch FR B-1 Ln 1a		0
9c	General Plant Asset Retirement Cost	Sch FR B-1 Ln 5a		0
9d	Total Electric Plant in Service Excluding Asset Retirement	SCITTE B-1 LII Sa		0
9u	Cost	(Ln 9) - (Ln 9a) - (Ln 9b) - (Ln 9c)		0
10	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29		0
				0
11 12	Accumulated Amort of Other Utility Plant	FERC Fm 1 Pg 200 Col C Ln 21		
	Total Accumulated Amort	(Ln 11) * (Ln 26)		#DIV/0!
<u>12a</u> 13	Asset Retirement Cost Total Accumulated Depreciation and Amort Excluding Asset	_ App 1 Ln 22d		0
13	Retirement Cost	(Ln 10) + (Ln 12) - (Ln 12a)		#DIV/0!
14	Net Plant			#DIV/0!
		(Ln 9 <u>d</u>) - (Ln 13)		#DIV/0!
15	Distribution Net Plant	Sch FR B-1 Ln 25		#DIV/U!
16	Distribution Net Plant Adj for Capital Recovered Thru Other			
	Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)		0
	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Lr	1	
17	and/or Disallowed in Previous ICC Orders	26)		#DIV/0!
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)		0
19	DS Net Plant Before Removal of Amts Recovered Thru			
	Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)		#DIV/0!
20	Net Plant Allocator (%)	(Ln 19) / (Ln 14)		#DIV/0!
	Revenue Allocator Calculation			
21	DS Total Sales of Electricity	WP 11	\$	-
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12		0
23	Revenue Allocator (%)	(Ln 21) / (Ln 22)		#DIV/0!
	ASP Allocator			
24	DS General and Intangible Plant	WP 8	\$	_
25	Total General and Intangible Plant	WP 8		0
26	ASP General and Intangible Plant Allocator (%)	(Ln 24) / (Ln 25)		#DIV/0!

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Schedule 2

Amer Rate	en Illinois Company Base Summary Computation	20°	14	Sch FR B-1 Actual Data
···		201		Projected Additions
Ln	Description (A)	Source (B)		(C) Amt (\$ in 000s)
LII	Description	Source		Ami (\$ m 0008)
	Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$	-
1a	Distribution Plant Asset Retirement Cost	FERC Fm 1 Pg 207 Col G Ln 74		-
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed	-		
	in Previous ICC Orders	App 1 Ln 8		0
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C		0
4	Distribution Plant Excluding Asset Retirement Cost and Plant			
	Recovered Thru Other Tariffs and\or Disallowed in Previous ICC			
	Orders and\or Other Adjustments	_(Ln 1) <u>- (Ln 1a)</u> + (Ln 2) + (Ln 3)	\$	-
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$	
5a	General Plant Asset Retirement Cost	FERC Fm 1 Pg 207 Col G Ln 98	Ψ	_
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5		0
7	Total G&I Plant	(Ln 5) - (Ln 5a) + (Ln 6)	\$	
•		(=:: 0) <u>(=:: 00)</u>		
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in			
	Previous ICC Orders	App 1 Ln 19		-
9	G&I Plant Excluding Asset Retirement Cost and Plant Recovered			
	Thru Other Tariffs and/or Disallowed in Previous ICC Orders	_(Ln 7) + (Ln 8)	\$	-
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26		#DIV/0!
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)		#DIV/0!
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)		#DIV/0!
		(=:: :)	_	
	Accumulated Depreciation			
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$	-
13a	Asset Retirement Cost - Distribution Plant	App 1 Ln 22b		0
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed			
	in Previous ICC Orders	App 1 Ln 16		0
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D		0
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13) <u>- (Ln 13a</u>) \$	-
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$	
17 17a	Asset Retirement Cost - General Plant	App 1 Ln 22c	φ	0
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in	Αρρ 1 Επ 220		0
10	Previous ICC Orders	App 1 Ln 22		_
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17) <u>- (Ln 17a)</u>		_
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21		-
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)		-
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26		#DIV/0!
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)		#DIV/0!
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)		#DIV/0!
•		-, (-,		•
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)		#DIV/0!

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Schedule 2

	en Illinois Company Base Summary Computation (A)	(B)	2014 2015	Sch FR B-1 Actual Data Projected Additions (C)
	Additional DO Insiediational Data Dass House			
00	Additional DS Jurisdictional Rate Base Items	WP 15		Φ.
26	CWIP Not Included in Projected Plant Additions			\$ -
27	Property Held for Future Use	App 6 Col D Ln 6		0
28	Cash Working Capital	App 3 Ln 30		0
29	Accumulated Deferred Income Taxes	App 4 Ln 28		0
30	Materials and Supplies Inventories	App 1 Ln 7		0
31	Other Deferred Charges (Items > 3.7M)	App F		-
32	Customer Deposits	\sim		0
33	Customer Advances			0
34	OPEB Liability	UP		-
34a	Other Rate Base Items - Adjustments	(4, 22) (1, 4, 24.)	_	-
35	Total Additional Rate Base Items	of (Ln 26) thru (Ln 34a)		\$ -
36	DS Rate Base Before Projected Plant '	(Ln 25) + (Ln 35)		#DIV/0! To Sch FR A-1 - REC Ln 11
	DS Rate Base Adi Additions and Accumulated K			_
37	Distribution Project alons	App 1 Ln 31		\$ -
38	Accumulated Depre Distribution	App 1 Col E Ln 38		0
39	G&I Projected Plant, aditions	App 1 Ln 36		#DIV/0!
40	Accumulated Depreciation - G&I	App 1 Col E Ln 41		0
40a	Accumulated Deferred Income Taxes related to Projected Plant	WP 18		-
40b	Adjustment to CWC - Filing Year	App 3 Ln 61		0
41	Total Adjs	Sum of (Ln 37) thru (Ln 40a)		#DIV/0!
42	DS Rate Base	(Ln 36) + (Ln 41)		#DIV/0!
				To Sch FR A-1 Ln 11 To Sch FR C-4 Ln 6

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Schedule 2

Ameren Illinois Company Rate Base Information

Actual Data
Projected Additions

(F) 2014 2015 (D) (A) (B) (C)

	(A)	(B)	(C)	(D)	(E)	(F)
	D		Amt			
Ln	Description	Source	(\$ in 000s)			
	Distribution Plant - Adjs to Plant In Service Recovered Thru Other Tariffs (input as negative number)					
1	Rider GC	WP 1	\$ -			
2	Other Recovered Thru Other Tariffs If Any	WP 1	φ -			
2	Other Necovered Third Other Taillis II Arry	VVI I	-			
	Disallowed in Previous ICC Orders					
3	Previously Disallowed Plant Additions	WP 1	\$ -			
4	Previously Disallowed NESC Rework	WP 1				
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1				
6	Previously Disallowed Incentive Compensation	WP 1	-00			
6a	Previously Disallowed Performance Share Unit Program	WP 1	50			
7	Other Disallowed in Previous ICC Orders If Any	WP 1	-			
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru "	\$ -	To Sch FR B-1 Ln 2		
		Sum or (En 1) thru				
	Distribution Plant - Adjs to Accumulated Reserve	Ω				
	Recovered Thru Other Tariffs (input as positive number)	-64				
9	Rider GC	100,	\$ -			
10	Other Recovered Thru Other Tariffs If Any	00	-			
		10				
	Disallowed in Previous ICC Orders					
11	Previously Disallowed Plant Additions	WP 1	\$ -			
12	Previously Disallowed NESC Rework	WP 1	-			
13	د. Previously Disallowed Production Retire	WP 1	-			
14	Previously Disallowed Incentive Compen.	WP 1	-			
14a	Previously Disallowed Performance Share '~rogram	WP 1	-			
15	Other Disallowed in Previous ICC Orders If Any	WP 1	-	T 0 FD D / //		
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)	\$ -	To Sch FR B-1 Ln 14		
	COLDIant Adia to Blant In Comice					
	G&I Plant - Adjs to Plant In Service Recovered Thru Other Tariffs (input as negative number)					
17	Other Recovered Thru Other Tariffs (input as negative number)	WP 1				
17	Other Recovered Thru Other Tarihis II Arry	VVF I	-			
	Disallowed in Previous ICC Orders					
18	Disallowed in Previous ICC Orders If Any	WP 1	_			
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)	\$ -	To Sch FR B-1 Ln 8		
	. Star. Tajo to Carr hartern Corrido	55 5. (Eli 17) and (Eli 15)	Ψ	COMPTED TEMO		
	G&I Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
20	Other Recovered Thru Other Tariffs If Any	WP 1	-			
	•					

Schedule 2 Ameren Illinois Company App 1 **Rate Base Information** 2014 Actual Data 2015 **Projected Additions** (B) (C) (A) (D) (E) (F) Disallowed in Previous ICC Orders Disallowed in Previous ICC Orders If Any WP 1 Total Adjs to G&I Accumulated Reserve Sum of (Ln 20) thru (Ln 21) - To Sch FR B-1 Ln 18 **Asset Retirement Cost - Accumulated Reserve** WP 22 Transmission Plant 22b Distribution Plant WP 22 - To Sch FR B-1 Ln 13a 22c General Plant WP 22 - To Sch FR B-1 Ln 17a Sum of (Ln 22a) thru (Ln 22c) 22d Total \$ - To Sch FR A-2 Ln 12a Customer Advances Customer Advances for Line Extension **Customer Advances** Transmission Construction Deposits Total (C) + (D) + (E)(\$ in 000s) (\$ in 000s) Source (\$ in 000s) (\$ in 000s) Customer Advances for Construction WP 17, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56 - \$ - \$ - \$ Adis to Customer Advances 24 Customer Advances Transmission Related (1')Projects Placed in Service or in Projected Plant Additions (2') 26 Expense Projects Including Below the Line (3') 27 Projects Placed in Hold Status (4') Non DS Jurisdictional (5') 28 29 Other Adjs to Customer Advances If Any WP 17 30 Rate Base Adj Sum of (Ln 23) thru (Ln 29) - \$ - \$ To Sch FR B-1 Ln 33

Notes:

- (1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers
- (2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions
- (3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred
- (4') Represents amounts held in a holding account to ensure proper application of overheads.
- (5') Represents advances for non-DS jurisdictional project work

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Schedule 2

Ameren Illinois Company App 1 Rate Base Information 2014 Actual Data 2015 **Projected Additions** (A) (B) (C) (D) (E) (F) Plant In Service Source (\$ in 000s) **Projected Plant Additions Distribution Plant** WP 18 - To Sch FR B-1 Ln 37 and App 8 Col C Ln15 31 32 General Plant WP 18 Intangible Plant WP 18 33 34 **G&I Plant** (Ln 32) + (Ln 33) 35 ASP General and Intangible Plant Allocator (%) Sch FR A-2 Ln 26 Total DS Jurisdictional G&I Plant (Ln 34) * (Ln 35) To Sch B-1 Ln 39 Total Forecasted DS Jurisdictional Plant Additions 37 (Ln 31) + (Ln 36)Projected Depreciation Reserve Adj preciation Removal Spend Total (C) + (D)(\$ in 000s) (\$ in 000s) Source (\$ in 000s) Distribution Forecasted Depreciation Expense (Sch FR WP ⁴ - \$ - To Sch FR B-1 Ln 38 **G&I Plant Forecasted Depreciation Expense** * (-1.0); 39 ASP General and Intangible Plant Allocator (%) #DIV/0! #DIV/0! #DIV/0! 41 Total DS Jurisdictional G&I Plant #DIV/0! #DIV/0! To Sch FR B-1 Ln 40 Total Forecasted Change in Depreciation Reservation (∟n 38) + (Ln 41) #DIV/0! #DIV/0! #DIV/0! Adjs to Plant In Adjs to Accumulated **Additional Adjustments to Rate Base** Service Reserve (\$ in 000s) (\$ in 000s) Source WP 1 43 **NESC Rework** Production Retiree Pension & OPEB WP 1 44 Earnings Based Incentive Compensation WP 1 45 WP 1 Performance Share Unit Program 46 Other Adjustments to Rate Base If Any WP 1 47 48 Total Sum of (Ln 43) thru (Ln 47) To Sch FR B-1 Ln 3 To Sch FR B-1 Ln 15 Materials and Supplies Distribution Materials and Supplies Balance WP 19 49 Year-End

Year-End

To Sch FR B-1 Ln 30

WP 19

(Ln 49) + (Ln 50)

50

51

Total

Accts Payable Related to Materials and Supplies

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Schedule 2

Ameren Illinois Company **Depreciation Information** App 8
2014 Actual Data
2015 Projected Additions

	(A)	(B)	(C)		(D)	(E)	(F)	(G)	Projected Additions (H)
		, ,		G	&I Depreciable			· /	
Ln	Description		Distri	bution	Other	G&I Amortized			
	·	Source	(\$ in	000s)	(\$ in 000s)	(\$ in 000s)			
	Changes to Depreciation Expense	-	,	,	,				
	Costs Recovered Through Other Tariffs								
1	Rider GC	WP 1	\$	- \$	- \$	-			
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1		-	A	-			
					\sim ()				
					CC				
	Costs Disallowed in Previous ICC Orders			- C	12				
3	Previously Disallowed Plant Additions	WP 1		101	-	-			
4	Previously Disallowed NESC Rework	WP 1		SOL	-	-			
5	Previously Disallowed Production Retiree		.0	(\cup)					
	Pension & OPEB	WP 1		1	-	-			
6	Previously Disallowed Incentive Compensation	WP 1	25 F	-	-	-			
6a	Previously Disallowed Performance Share Unit		(2,)						
	Program	WP1		-	-	-			
7		2//2)						
	Other Disallowed in Previous ICC Orders If Any	n Mar		-	-	-			
	Other Adjs	0.							
8	NESC Rework	.≥1		-	-	-			
9	Production Retiree Pension & OPEB	WP 1		-	-	-			
10	Earnings Based Incentive Compensation	WP 1		-	-	-			
11	Performance Share Unit Program	WP 1		-	-	-			
12	Purchase Accounting	WP 1		-	-	-			
13	Other Adjs to Depreciation Expense if Any	WP 1		-	-	-			
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru							
		(Ln 13)	\$	- \$	- \$	-			
						Sch FR C-2 Col			
			(C Ln 4	Ln 4	E Ln 4			

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Schedule 2 Ameren Illinois Company App 8 **Depreciation Information** 2014 Actual Data 2015 **Projected Additions** (A) (B) (C) (D) (E) (G) (H) Estimated Proiected Plant Depreciation Rate by Additions 5 Yr Retirements Functional Class Depreciation Expense Total Col (H) (Ln 22) thru (Ln 24) Multiplied by (-Col (G) (Ln 19) thru (C) + (D)(E) * (F) 1.0) (Ln 21) (\$ in 000s) (\$ in 000s) (\$ in 000s) Source (\$ in 000s) To Sch FR C-2 Col C \$ Distribution Plant App 1 Ln 31 #DIV/0! #DIV/0! Ln 8 To Sch FR C-2 Col D General Plant 16 App 1 Ln 32 #DIV/0! #DIV/0! Ln 8 To Sch FR C-2 Col E #DIV/0! #DIV/0! 17 Intangible Plant App 1 Ln 33 Ln 8 **Total Depreciation Expense** #DIV/0! (Ln 15) + (Ln 16) + (Ln 17) Plant in Service Balance FERC Fm 1 Estimated Deprecation Beginning - Plant in Ending - Plant in Avg - Plant in Depreciation Rate by Functional Rate Calculation Service Balance Service Balance Service Balance Expense Class ((C) + (D)) / 2(F) / (E) (\$ in 000s) Source (\$ in 000s) (\$ in 000s) (\$ in 000s) % Distribution Plant \$ #DIV/0! 19 (1') \$ - \$ (2') (3') General Plant #DIV/0! 20 21 Intangible Plant #DIV/0! Yr X-3 Yr X-2 Yr X-1 Yr X 5 Year Avg Retirements Yr X-4 Avg of (C) thru (G) (\$ in 000s) (\$ in 000s) Source (\$ in 000s) (\$ in 000s) (\$ in 000s) (\$ in 000s) FERC Fm 1 Pgs 205, Distribution Plant 207 Col D \$ \$ \$ \$ \$ FERC Fm 1 Pgs 205, General Plant 207 Col D 23 FERC Fm 1 Pgs 205, 24 Intangible Plant 207 Col D (1')Col C - FERC Fm 1 Pg 206 Col B Ln 75 - Ln 74; Col D - FERC Fm 1 Pg 207 Col G Ln 75 - Ln 74; Col F FERC Fm 1 Pg 336 Col F Ln 8 Col C - FERC Fm 1 Pg 206 Col B Ln 99 - Ln 98; Col D - FERC Fm 1 Pg 207 Col G Ln 99 - Ln 98; Col F - FERC Fm 1 Pg 336 Col F Ln 10 Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1